ATTACHMENT A

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of PacifiCorp (U 901-E) for an Order Authorizing an Immediate Interim Rate Increase, Subject to Refund, and for Consideration of a Rate Stabilization Plan.))))	Application 01-03-026 Filed December 19, 2001 (Phase 2—General Rate Case)
---	------------------	---

PARTIAL PHASE TWO SETTLEMENT AGREEMENT

WHEREAS PACIFICORP (or "the Company") filed Phase 2 of Application 01-03-026 on December 19, 2001 seeking a general rate increase pursuant to Sections 451, 454 and 701 of the California Public Utilities Code and Rules 15, 16, 17, 23 and 24 of the Commission's Rules of Practice and Procedure;

WHEREAS PacifiCorp's Application requested that the Commission authorize an overall increase to its revenue requirement of \$16.04 million or 29.38 percent, for a twelve-month test year ending June 30, 2003 (this stated amount does not consider rate relief that may be granted in the Company's Phase 1 interim rate increase request);

WHEREAS PacifiCorp provided written notice of its Application for a general rate increase to its customers in compliance with Rule 24 of the Commission's Rules of Practice and Procedure;

WHEREAS in Decision 02-06-071 (June 27, 2002) the Commission granted PacifiCorp an interim rate increase of \$0.01 per KWh to specified retail customer classes, or an overall annual increase of approximately \$4.6 million in the Company's California forecast test year revenues;

WHEREAS the Commission convened a Prehearing Conference on February 25, 2003 at which issues were discussed and a procedural schedule was adopted;

WHEREAS the Office of Ratepayer Advocates ("ORA") filed its Report on Results of Operations of PacifiCorp's Test Year ending June 30, 2003 on May 23, 2003, in which it

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recommended an overall revenue requirement decrease of \$2,744,458, or a decrease of 4.39 percent compared to present rates (including the interim rate increase) to the Company's California retail operations;

WHEREAS PacifiCorp and ORA (collectively, "the Parties") have reached an agreement (the "Settlement Agreement") to settle all issues in this proceeding pertaining to the Company's revenue requirements;

NOW THEREFORE, PacifiCorp and ORA agree as follows:

The increase to PacifiCorp's revenue requirement should be \$2,840,074 over the 1. current revenue requirements (incorporating the interim rate relief afforded in D02-06-071). Settlement Agreement Exhibit A, attached and incorporated into this Agreement by this reference, is a comparison exhibit that shows the forecasted results of operations for the twelve months ended June 30, 2003. This proposed revenue requirement utilizes a 10.9 percent return on equity, a capital structure consisting of 48 percent long-term debt, 6 percent preferred stock and 46 percent common equity, resulting in an overall recommended rate of return of 8.53 percent. The proposed settlement resolves all issues pertaining to the total amount of PacifiCorp's request for an increase to its revenue requirement in A.01-03-026, Phase 2, and is in the public interest. The proposed revenue requirement exceeds the revenue levels experienced by the Company under the interim rate relief afforded in D.02-06-071 (June 27, 2002). The interim relief was awarded subject to refund, and such refund was to be determined based on the final revenue requirement determined by the Commission in the Phase 2 General Rate Application. Therefore, if the Revenue Requirement Settlement Agreement is adopted by the Commission, rate relief will become permanent and none of the interim rate relief revenues will be required to be refunded.

The proposed Settlement Agreement does not address the revenue allocation and rate design issues applicable to the agreed upon increase in PacifiCorp's revenue requirement.

- 2. The parties executing the Settlement Agreement agree to make the following adjustments to the ORA Report:
 - (a) The ORA Report inadvertently reflected an understatement of state, federal and deferred taxes within the results of operation model. By making the appropriate adjustment for taxes, ORA's calculation of PacifiCorp's revenue requirement is increased by approximately \$1.9 million.
 - (b) The ORA Report forecasted weighted average plant balances for the test year, the mid-point of which is December 31, 2002. Actual plant balances as of that date are now known, recorded figures and should be used. Utilizing the recorded plant and accumulated depreciation balances at December 31, 2002 adds approximately \$8.6 million to ORA's forecasted test year rate base. A commensurate true-up for depreciation expenses to December 31, 2002 plant balances adds approximately \$260,000 to ORA's test year forecasted depreciation expenses. These changes increased ORA's revenue requirement by approximately \$1.4 million.
 - (c) ORA's proposed increase in projected retail electric loads and associated revenues requires an adjustment to California's allocated share of system costs to reflect the increased California use of Company generation and other assets. This adjustment results in increases in various areas of ORA's forecast test year revenue requirement for PacifiCorp such as production and other expenses, depreciation and rate base items of approximately \$1.7 million.
 - (d) PacifiCorp completed a new depreciation study after the December 19, 2001 filing of this GRC application. PacifiCorp and ORA agree to a depreciation rate of 2.99 percent applicable to California distribution plant component in order to calculate depreciation expense for the test year. The result of incorporating this revised depreciation rate increases ORA's calculation of PacifiCorp's depreciation expense by approximately \$600,000.

- 3. PacifiCorp withdraws its request for establishment of a Power Cost Adjustment Mechanism.
- 4. PacifiCorp and ORA agree that the settlement embodied in this document is reasonable in light of the whole record, is consistent with the law and is in the public interest.
- 5. This Settlement Agreement is subject to approval by the Commission. The Parties shall file a joint motion seeking approval of this Settlement Agreement.
- 6. No Party shall engage in an ex parte contact with the Commission in regard to this Settlement Agreement unless such Party states that it is in full support of the Settlement Agreement and each and every term thereof. No party shall seek directly or indirectly, to have the Commission modify the terms of this Settlement Agreement without the express consent of the other Party
- 7. The Parties agree, without further consideration, to execute and/or cause to be executed, any other documents, and to take any other action as may be necessary, to effectively consummate the subject matter of this Settlement Agreement.
- 8. No party shall have any authority to bind the other or to act as an agent for the other unless written authority, separate from this Settlement Agreement, is provided.
- 9. This Settlement Agreement and all covenants set forth herein shall be binding upon and shall inure to the benefit of the respective Parties hereto, their legal successors, heirs, assigns, partners, representatives, executors, administrators, parent companies, subsidiary companies, affiliates, divisions, units, agents, attorneys, officers, directors, and shareholders.
- 10. This Settlement Agreement and the provisions contained herein shall not be construed or interpreted for or against either party hereto because that party drafted or caused its legal representative to draft any of its provisions.
- 11. This Settlement Agreement shall be governed by and interpreted in accordance with the domestic laws of the state of California.
- 12. This Settlement Agreement may be executed in any number of counterparts and by the Parties hereto in separate counterparts, with the same effect as if all Parties had signed one

and the same document. All such counterparts shall be deemed to be an original and shall together constitute one and the same Agreement.

- The provisions of this Settlement Agreement are not severable. If the Commission or any court of competent jurisdiction rules that any material provision of this Settlement Agreement is invalid or unenforceable, or materially modifies any material provision of this Settlement Agreement, then this Settlement Agreement shall be deemed rescinded and the Parties returned to the status quo as of the date of execution of this Settlement Agreement.
- 14. The Parties hereto acknowledge each has read this Settlement Agreement, that each fully understands its rights, privileges and duties under this Settlement Agreement, and that each enters this Agreement freely and voluntarily. Each Party further acknowledges that it has had the opportunity to consult with an attorney of its own choosing to explain the terms of this Settlement Agreement and the consequences of signing it.
- 15. No provision of this Settlement Agreement shall be considered precedential for purposes of any future or concurrent proceeding.
- 16. The undersigned hereby acknowledge and covenant that they have been duly authorized to execute this Settlement Agreement on behalf of their respective principals and that such execution is made within the course and scope of their respective agency and/or employment.

IN WITNESS WHEREOF, the Parties have executed this Settlement Agreement on June 19, 2003.

PACIFICORP

OFFICE OF RATEPAYER ADVOCATES

Bv:

By: 18 May Part

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PacifiCorp State of California RESULTS OF OPERATIONS SUMMARY 12 Months Ending June 30, 2003

		A	12/14	da Britanica	C
Doctrin	otion of Account Summary:	Original PacifiCorp Proposal	Origi	nal ORA Proposal	ORA / PacifiCorp Settlement Agreeme
	•				
1 2	Operating Revenues General Business Revenues (1)	55,823,28	9	62,517,158	62,517,15
3	Interdepartmental	-		·	
4	Special Sales	8,525,36		8,825,090	9,202,86
5	Other Operating Revenues	2,006,46		2,002,575	2,045,46 73,765,48
6 7	Total Operating Revenues	66,355,11	6	73,344,823	73,703,40
8	Operating Expenses:				
9	Steam Production	9,785,64	0	10,051,351	10,723,24
10	Nuclear Production	-		-	•
11	Hydro Production	702,42		718,076	738,61
12	Other Power Supply	12,915,79		11,652,751	12,152,00
13	Transmission	2,196,65		1,853,745	1,932,97 4,137,18
14	Distribution	4,046,69		4,141,349 2,675,496	2,675,49
15 16	Customer Accounts Customer Service	2,690,52 422,15		415,817	415,81
17	Sales	111,82		112,065	112,06
18	Administrative & General	4,600,67		3,556,585	3,602,52
19	7.0				
20	Total O & M Expenses	37,472,38	8	35,177,235	36,489,92
21	December 1	11,893,99	æ	9,044,219	10,085,53
22	Depreciation	1,573,24		1,440,888	1,465,07
23 24	Amortization Expense Taxes Other Than Income	3,634,07		3,603,307	3,634,72
25	Income Taxes - Federal	1,471,72		4,852,866	4,458,87
26	income Taxes - State	211,74		354,061	607,55
27	Income Taxes - Def Net	2,152,43	8	2,112,328	2,774,10
28	Investment Tax Credit Adj.	-		•	-
29	Misc Revenue & Expense	(6,78	2)	(6,782)	
30	Total Consultan Francisco	59 400 93		56,578,123	59,508,73
31 32	Total Operating Expenses	58,402,83	2	30,376,123	39,300,73
33	Operating Revenue for Return	7,952,28	4	16,766,700	14,256,75
34					
35					
36	Rate Base:				
37	Electric Plant in Service	343,406,96		325,490,218	333,291,86
38	Plant Held for Future Use	35,59		23,100	24,08
39	Misc Deferred Debits	8,123,44		5,882,026	6,000,98
40	Elec Plant Acq Adj	1,833,42	:5	1,833,425	1,911,71
41	Nuclear Fuel	326,10	17	322,548	326,36
42 43	Prepayments Fuel Stock	883.19		883,198	921,02
43	Material & Supplies	1,822,48		1,799,708	1,896,75
45	Working Capital	337,44		414,425	368,15
46	Weatherization Loans	1,876,46		•	-
47	Miscellaneous Rate Base	459,06	14	459,064	478,44
48					
49	Total Electric Plant	359,104,18	17	337,107,711	345,219,39
50	Bata Bata Badantiana				
51	Rate Base Deductions:	(135,004,83	11)	(133,179,570)	(129,763,25
52 53	Accum Prov For Depr Accum Prov For Amort	(6,273,11		(6,227,443)	
54	Accum Def Income Taxes	(17,799,16		(17,967,680)	
55	Unamortized ITC	(801,63	30)	(801,630)	(801,63
56	Customer Adv for Const	(457,81	15)	(457,815)	
57	Customer Service Deposits	(187,23		(187,232)	
58	Misc. Rate Base Deductions	(1.682,42	26)	(1,669,534)	(1,704,67
59 60	Total Rate Base Deductions	(162,206,21	19)	(160,490,902)	(157,464,01
61	Total Nate Base Beddellons	(102)20012	-,	(,,	•
62	Total Rate Base	196,897,96	8	176,616,809	187,755,37
63					
64	Return on Rate Base	4.039		9.490%	
65	Return on Equity	1.261	1%	12.990%	8.863
66	5	. 40.044.0	•	(2,744,458)	\$ 2,840,07
67	Revenue Requirement increase (1) (2)	\$ 16,041,64	¥U \$	(2,/44,436)	2,040,01
68	Lass Interim Rate Increases (2)	\$ 4,600,00	20		
69 70	Less Interim Rate Increase (3) Increase over Interim Rates	\$ 11,441,64		(2,744,458)	\$ 2,840,0
70 71	HIGH COOP CYCH HILDINII ING(C)				
72	Plus Interim Rate Increase (3) (4)	\$ 4,600,00	00 \$	4,800,000	\$ 4,800,00
73	Increase over Base Rates	\$ 16,041,64		2,055,542	\$ 7,640,0
74					
75	(1) Pacificorp Original Proposal does not inclu-	de Interim Rate Increase			
76	(2) Target ROR	9.09		8.53%	
77	Target ROE	11.5		10.90%	, 10.90
78	(3) Interim Increase based on PacifiCorp's orig				
79	(4) Interim Increase based on ORA and stipula	ited load forecast = \$4,8	UU,000.		

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ATTACHMENT B

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of PacifiCorp (U 901-E) for an Order Authorizing an Immediate Interim Rate Increase, Subject to Refund, and for Consideration of a Rate Stabilization Plan.))) _)	Application 01-03-026 Filed December 19, 2001 (Phase 2—General Rate Case)
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ALL PARTY PHASE TWO SETTLEMENT AGREEMENT ADDRESSING REVENUE ALLOCATION AND RATE DESIGN

WHEREAS PACIFICORP (or "the Company") filed Phase 2 of Application 01-03-026 on December 19, 2001 seeking a general rate increase pursuant to Sections 451, 454 and 701 of the California Public Utilities Code and Rules 15, 16, 17, 23 and 24 of the Commission's Rules of Practice and Procedure;

WHEREAS PacifiCorp's Application requested that the Commission authorize an overall increase to its revenue requirement of \$16.04 million or 29.38 percent, for a twelve-month test year ending June 30, 2003 (this stated amount does not consider interim rate relief that was granted in the Company's Phase 1 rate increase request);

WHEREAS PacifiCorp provided written notice of its Application for a general rate increase to its customers in compliance with Rule 24 of the Commission's Rules of Practice and Procedure;

WHEREAS in Decision 02-06-071 (June 27, 2002) the Commission granted PacifiCorp an interim rate increase of \$0.01 per KWh to specified retail customer classes, or an overall annual increase of approximately \$4.6 million in the Company's California forecast test year revenues;

WHEREAS the Commission convened a Prehearing Conference on February 25, 2003 at which issues were discussed and a procedural schedule was adopted;

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WHEREAS the Office of Ratepayer Advocates ("ORA") filed its Report on Results of Operations of PacifiCorp's Test Year ending June 30, 2003 on May 23, 2003, in which it recommended an overall revenue requirement decrease of \$2,744,458, or a decrease of 4.39 percent compared to present rates (including the interim rate increase) to the Company's California retail operations;

WHEREAS PacifiCorp and ORA reached an agreement (the "Revenue Requirement Settlement Agreement") to settle all issues in this proceeding pertaining to the Company's revenue requirement that was not contested by Roseburg Forest Products ("Roseburg") or the California Farm Bureau Federation ("Farm Bureau"), the only other parties in Phase 2 of PacifiCorp's filing;

WHEREAS, the Revenue Requirement Settlement Agreement was submitted to the Commission for its consideration on June 19, 2003, and, with a Joint Motion to Adopt, was submitted into the record at hearings on June 23, 2003;

WHEREAS pursuant to notice afforded the parties pursuant to Rule 51 of the Commission's Rules of Practice and Procedure, a settlement conference was conducted on June 18, and reconvened on June 25, 2003 addressing, among other things, appropriate revenue allocation and rate design for PacifiCorp's general rate application;

WHEREAS all parties, viz., PacifiCorp, ORA, Roseburg and the Farm Bureau (collectively, "the Parties") have reached an agreement (the "RA-RD Settlement Agreement") to settle all issues in this proceeding pertaining to the Company's revenue allocation and rate design;

NOW THEREFORE, the Parties to the Company's Phase 2 general rate case application agree as follows:

1. Table 1 to the RA-RD Settlement Agreement reflects the determination of the customer class revenue allocation proposed by the Parties. Column 14 of the single-page

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attachment sets forth the proposed percentage increase by customer class from present rate levels (including interim relief amounts).

- 2. Table 2 to the RA-RD Settlement Agreement is a two-page document setting forth the present (including the interim surcharge) and the Parties' proposed prices for the Commission's consideration.
- 3. Table 3 to the RA-RD Settlement Agreement is a ten-page document that reflects the billing determinants for the proposed prices.
- 4. The RA-RD Settlement Agreement Tables reflect the Parties' agreement with PacifiCorp's proposal to eliminate the Residential Winter Saver Rate (Schedule DC-7A) and to move those customers to the applicable standard residential rates--See the December 2001 prefiled testimony of Company-witness William R. Griffith, specifically, PPL/900, pp. 5-6. The Winter Saver program was an experimental tariff that charged an effective fixed price of 4.5 cents/kWh for all incremental usage above a customer-specific historic base usage amount. In addition, the customer paid an additional \$2.00 monthly charge during the winter heating season. The Winter Saver was developed in the 1980s to encourage customers to switch from wood heating to electric space heat. With the elimination of the AB 1890 rate freeze, the Parties believe that this option may now be eliminated, and that it is appropriate to move these customers to the applicable standard residential tariff and to treat them consistently with other residential customers.
- 5. The RA-RD Settlement Agreement Tables also reflect elimination of the separate, mandated 10 percent rate reduction (DA-10) for residential and small commercial customer classes that was established pursuant to AB 1890, effective January 1, 1998. The adjustments to base rates under this settlement agreement are appropriate to maintain PacifiCorp's ability to provide adequate service under Pub. Util. Code Section 451, and do not violate Pub. Util. Code Section 368.5.

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6. The Parties also contend that the RA-RD Settlement Agreement Tables also reflect revisions to baseline allowances to comply with the April 9, 2002 Interim Opinion (D.02-04-026) regarding Phase 1 issues in R.01-05-047, commonly referred to as the "baseline rulemaking." D.02-04-026 required PacifiCorp to use one of the three methodologies used by the major California electric utilities (four-year average, weather normalization or normalization methodology of current data using historical average) to update energy usage data. The Company used the weather normalization methodology. PacifiCorp applied the weather normalization methodology to the underlying historical data used in this general rate case. This met another criterion in the baseline decision that the baseline allowances be calculated using 1999 or later data.

The Company developed the baseline quantities using the existing bill frequency methodology ordered in the baseline rulemaking Interim Opinion (D.02-04-026). Baseline quantities were set at the maximum percentages allowed by law as ordered. The residential baseline amounts are set at 60 percent of average usage for standard residential customers and 70 percent of average winter usage for all-electric residential customers.

7. Although the Company does not agree with the rationale underlying the ORA-proposed New Customer Only ("NCO") marginal costing methodology, for settlement purposes, the RA-RD Settlement Agreement utilizes the outcome of this approach to allocate marginal customer costs proposed by ORA in its June 11, 2003 Report on Revenue Allocation and Rate Design. ORA's June 11 Report was based on its previously-submitted report of May 23, 2003 addressing revenue requirements which assumed a decrease in revenue requirements from the current levels (including the interim rate increase). Since the filing of the ORA report on revenue allocation/rate design, PacifiCorp and ORA have executed a settlement agreement that proposes an increase in revenue requirement levels that exceed the current levels. In the June 11, 2003 Report, the ORA did recommend that if a final decision resulted in a revenue requirement increase, then a 2.5 percent cap be applied to the overall system average percentage increase for

each customer class in determining revenue allocation among customer classes and for establishing new base rates for PacifiCorp. The RA-RD Settlement Agreement abides by ORA's recommendation to impose a cap on customer class increases. The proposed increases do not exceed 2.5 percent over the overall system average increase of 4.7 percent for revenue allocation purposes. In proposing revenue allocations to, and in designing rates for customer classes, the RA-RD Settlement Agreement Tables utilize the revenue requirement proposed in the uncontested Revenue Requirement Settlement Agreement previously submitted into the record at hearings on June 23, 2003.

- 8. This RA-RD Settlement Agreement is subject to approval by the Commission.

 The Parties shall file a joint motion seeking approval of this RA-RD Settlement Agreement.
- 9. No Party shall engage in an ex parte contact with the Commission in regard to this RA-RD Settlement Agreement unless such Party states that it is in full support of the RA-RD Settlement Agreement and each and every term thereof. No party shall seek directly or indirectly, to have the Commission modify the terms of this RA-RD Settlement Agreement without the express consent of the other Party.
- 10. The Parties agree, without further consideration, to execute and/or cause to be executed, any other documents, and to take any other action as may be necessary, to effectively consummate the subject matter of this RA-RD Settlement Agreement.
- No party shall have any authority to bind the other or to act as an agent for the other unless written authority, separate from this RA-RD Settlement Agreement, is provided.
- 12. This RA-RD Settlement Agreement and all covenants set forth herein shall be binding upon and shall inure to the benefit of the respective Parties hereto, their legal successors, heirs, assigns, partners, representatives, executors, administrators, parent companies, subsidiary companies, affiliates, divisions, units, agents, attorneys, officers, directors, and shareholders.

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- 13. This RA-RD Settlement Agreement and the provisions contained herein shall not be construed or interpreted for or against either party hereto because that party drafted or caused its legal representative to draft any of its provisions.
- 14. This RA-RD Settlement Agreement shall be governed by and interpreted in accordance with the domestic laws of the state of California.
- 15. This RA-RD Settlement Agreement may be executed in any number of counterparts and by the Parties hereto in separate counterparts, with the same effect as if all Parties had signed one and the same document. All such counterparts shall be deemed to be an original and shall together constitute one and the same Agreement.
- The provisions of this RA-RD Settlement Agreement are not severable. If the Commission or any court of competent jurisdiction rules that any material provision of this RA-RD Settlement Agreement is invalid or unenforceable, or materially modifies any material provision of this RA-RD Settlement Agreement, then this RA-RD Settlement Agreement shall be deemed rescinded and the Parties returned to the status quo as of the date of execution of this Settlement Agreement.
- The Parties hereto acknowledge each has read this RA-RD Settlement Agreement, that each fully understands its rights, privileges and duties under this RA-RD Settlement Agreement, and that each enters this Agreement freely and voluntarily. Each Party further acknowledges that it has had the opportunity to consult with an attorney of its own choosing to explain the terms of this RA-RD Settlement Agreement and the consequences of signing it.
- 18. No provision of this RA-RD Settlement Agreement shall be considered precedential for purposes of any future or concurrent proceeding.
- 19. The undersigned hereby acknowledge and covenant that they have been duly authorized to execute this RA-RD Settlement Agreement on behalf of their respective principals and that such execution is made within the course and scope of their respective agency and/or employment.

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IN WITNESS WHEREOF, the Parties have	e executed this RA-RD Settlement Agreement
on July, 2003.	
PACIFICORP	ROSEBURG FOREST PRODUCTS
By:	By:
OFFICE OF RATEPAYER ADVOCATES	CALIFORNIA FARM BUREAU FEDERATION
Bv·	By:

IN WITNESS WHEREOF, the Parties have executed this RA-RD Settlement Agreement

on July <u>3</u>, 2003.

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IN WITNESS WHEREOF, the Parties have	e executed this RA-RD Settlement Agreement
on July, 2003.	
PACIFICORP	ROSEBURG FOREST PRODUCTS
Ву:	Ву:
OFFICE OF RATEPAYER ADVOCATES	CALIFORNIA FARM BUREAU FEDERATION
By / Janekes	By:

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on July 1, 2003.	ties have executed this RA-RD Settlement Agreement
PACIFICORP	ROSEBURG FOREST PRODUCTS
By:	By:
OFFICE OF RATEPAYER ADVOCATES	CALIFORNIA FARM BUREAU FEDERATION
By:	By: Faren lacen Will:

All Parties Settlement Agreement
Exhibits
Rate Spread/Rate Design
PacifiCorp GRC

TABLE 1

ALL PARTIES SETTLEMENT AGREEMENT - RATE SPREAD
PACIFIC POWER & LIGHT COMPANY
STATE OF CALIFORNIA
DETERMINATION OF PRESENT AND PROPOSED REVENUES WITH S-101
DISTRIBUTED BY RATE SCHEDULE
12 MONTHS ENDED JUNE 2003
INCLUDE CARE SURCHARGE, CARE DISCOUNT AND CPUC FEE

					*	Revenues (5000)	ı						Proposed Change	hange	
9	Account		Schedule	Average		Present	, ,	CARE	CARE	S-101	Base	Proposed	Revenues		Lis S
2	Z	Description	Š	Customers	MWH	Rev.	Fee	Surcharge	Discount	Interim	Rev.*	Rev. **	(2000)	Percent	ģ
	=	(2)	Ξ	€	(5)	(9)		(8)	(6)	(10)	(1)	(12)	(13)	(1	
	ì	ì											(11)-(11)	(13)(11)	
	4	Residential													
-		Residential Service	9-TO & O	33,598	368.078	\$25,644	240	\$249	(400)	\$3,396	\$29,151	\$31,240	\$2.089	7.17%	-
- ~		Multi-Family - Submetered	DS-8	91	1,083	89	=	-	(IS)	01 5	878	83	\$5	5,916,5	7
۷ ۳		Multi-Family - Master Metered	DM-9	15	562	37	c	9	3	\$6	\$43	45	25	4.52%	3
4		Total Residential		33,630	369,722	\$25,749	\$40	\$250	(\$401)	\$3,412	\$29,272	\$31,368	\$2,096	7.16%	4
	4	Commercial & Industrial													
v		Small General Service : < 20 kW	A-25	6,695	64,363	\$6.140	27	\$47	(80)	5 64	\$6,730	\$6,935	\$204	3.04%	\$
n 4		Small General Service - 20 kW & Over	Λ-32	848 848	75,650	6,780	•	62	95	<u> </u>	\$6,709	6,709	8	0.00%	9
		I are General Service - 100 kW & Over	9E-V	247	119.76	7,136	2	8	\$0	£	\$7,093	7,294	\$200	2.83%	7
~ ×		f arue General Service - 500 kW & Over	AT-48	<u> </u>	102,000	5.689	12	æ	SO	80	\$5,593	5.593	SO	0.00%	æ
		Commercial Water Heating	AWII-31	92.	(X)†	30	•	0	SO	Z	\$34	34	20	0.00%	5
9		Outdoor Area Lighting Service	SI-710	1,072	1.292	214	0	0	8	\$13	\$227	227	80	0.00%	2
2 =		Airway & Athletic Lighting	OL-42	34	158	<u>6</u>	0	=	80	\$2	\$21	21	20	0.00%	=
2		Aericultural Punning Service	PA-20	1,264	65.046	4,167	×	83	S	8650	\$4.756	960'9	\$340	7.14%	12
1 =		Aericultural Pumping Service - USBR	;	36	12,447	97	c	0	SO S	S	\$46	46	20	0.00%	<u>~</u>
3 4		Agricultural Pumping Service - UKRB	ı	573	21,838	131	•	=	95	80	\$131	131	20	0.00%	7
5		Total Commercial & Industrial		10,823	440.805	\$30,353	848	\$327	(80)	\$1,362	\$31,341	\$32,085	\$744	2.37%	2
	4	Public Street Lighting													
4		Smet Lighting Service	LS-51	83	658	127	=	=	20	2.2	\$134	134	SO	%00.0	91
2 2		Smert Lighting Service	LS-52	7	ĸ	2	0	0	S	8	\$2	7	OS	0.00%	11
<u>.</u> ×		Street Lighting Service	LS-53	137	1,659	143	0	0	20	217	8159	159	S	0.00%	<u>∝</u>
61		Street Lighting Service	LS-58	26	211	21	٥	-	80	\$2	\$23	23	Se	0.00%	16
70		Total Public Street Lighting		253	2.531	\$293	ŝ	20	S	\$26	\$319	83119	20	0.00%	70
7		Total Sales to Ultimate Consumers		44,706	813.059	\$56.396	888	5577	(\$401)	\$4,800	\$60,932	\$63,772	\$2.840	4.66%	17
;															

Notes

<sup>• (11)-(6)-(7)-(8)-(9)-(10)
••</sup> Excluding effects of Schedules S-99 and S-100.

Table 2 All Parties Settlement Agreement - Proposed Rate Design Pacific Power & Light Company State of California Present vs Proposed Prices

Description (1)	Present Prices Including Interim Surcharge (2)	Proposed Prices (3)
Residential - Schedule D, DS-8 & DM-9	20.00	
Basic Charge	\$5.30	\$5.30
Baseline Energy	7.904 ¢	7.575 ¢
Non-Baseline Energy	9.064 ¢	8.881 ¢
Residential - CARE Schedule DL-6 & DS-8		
Basic Charge	\$4.24	\$4.24
Baseline Energy	5.458 €	5.994 ¢
Non-Baseline Energy	5.386 ₹	7.039 ¢
General Service <20kW - Schedule 25 & 25F	040.00	040.00
Basic Charge - Single Phase - Three Phase	\$10.00 \$13.75	\$10.00 \$13.75
- Three Phase	\$13.75	\$13.73
Energy Charge	10.270 ¢	9.538 €
Commercial Water Heating - Schedule AWH-31	60.00	67.00
Basic Charge - Single Phase - Three Phase	\$8.00 \$11.00	\$7.00 \$9.50
- Titlee Filase	Ψ11.00	Ψ5.50
All Energy	7.701 ¢	7.811 ¢
General Service > 20kW - Schedule A-32	# 40.00	#40.00
Basic Charge - Single Phase - Three Phase	\$10.00 \$13.75	\$10.00 \$13.75
- Timee Fliase	Ψ13.73	Ψ13.73
Distribution Demand	\$1.60	\$1.60
Generation & Transmission Demand	\$1.10	\$1.10
Energy Charge	7.300 ¢	7.300 ¢
Large General Service - Schedule A-36	\$160.00	\$160.00
Basic Charge	\$ 100.00	\$ 100.00
Distribution Demand	\$2.00	\$2.00
Generation & Transmission	\$3.00	\$3.30
Energy Charge	5.289 ¢	5.408 ¢
· · · · · · · · · · · · · · · · · · ·		

Industrial - Schedule 48T		
Basic Charge	\$360.00	\$360.00
Distribution Demand Gen & Tran Demand - Summer Gen & Tran Demand - Winter	\$2.90 \$2.15 \$3.20	\$2.90 \$2.15 \$3.20
Energy Charge	4.296 ¢	4.296 ¢

Agricultural - Schedule PA-20		
Annual Load Size Charge:		
Phase 1 0-50Kw	\$50.00	\$56.00
Phase3 0-50kW	\$50.00	\$56.00
Phase 3 51-300kW	\$100.00	\$115.00
Phase 3 >300 kW	\$100.00	\$115.00
Distribution Demand:		
Phase 1 0-50kW	\$10.50	\$12.00
Phase3 0-50kW	\$10.50	\$12.00
Phase 3 51-300kW	\$18.00	\$21.00
Phase 3 >300 kW	\$15.00	\$17.00
Generation & Transmission Demand	\$0.50	\$0.70
All Energy	6.050 €	6.318 ¢

Commercial Schedule No. OL-42		
Airway & Athletic Lighting Basic Charge - Single Phase - Three Phase	\$8.00 \$11.00	\$8.00 \$ 11.00
All Energy	10.843 ¢	11.106 €

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	אנוופן							All Pa	All Parties Settlement Agreement - Rate Design PACHFIC POWER & LIGHT COMPANY State of California Billing Determinants for Proposed Prices Forceasted 12 Months Ending June 30, 2003	TABLE TABLE THE SETTLEMENT Agreement - Rate DI THE SPOWER & LICHT COMPAN State of California Billing Determinants for Proposed Prices	ement - R. GHT COA fornia r Propased I	ate Design 1PANY Prices 10, 2003								
	2000 With New Adj. Baseline & NonBaseline Alterances	Forest Jun-63	Proposed	Proposed Revenue Dullars	Diersh- utba Price	Distribution Charges	FFRC Fransin Exten Price	1 ERC C Transon- ission Charges	California Fransmi iston Prive	California Transme ischen Charges	Genet. ation Price	Generation F Charge	Fublic Furpose Price	Fublic Purpose Charges	CARE Price 5-100	CARL Charges S-100	CPUC Fra S.#4	CPr C Charges See	Generation atlon Franchise Fee	Ciener- infon Franchise Charges
Scheduk No. D Residential Service Non-CA RE Composite Consumer Charge All Baseline kWh All Non-Beseline kWh Subreal	312.016 312.098,031 105.565,051 117,665,956	144.853 248_00,086 103_725.606 312_124_92	\$5.80 7.575 ¢ 8.881 ¢	\$1,827,721 \$15,786,223 \$9,211,854 \$36,825,838	56.30 3.36.7 G 4.00.5	51,527,331 57,016,794 54,1645,794 54,1645,794 54,1645,794	9.55.6	\$952,183 \$474,025 \$1,426,448	2 (%E)	Sin 6885 1969aus 128Yaus	3,426 c 4,034 c	\$2,797.79 84,26,746 \$11,375,895	3 0200	541,880 520,745 562,823	9 CMC 0	\$170,887 \$18,055 \$15,5945	0.012 st	\$25,048 \$12,447 \$37,485	0,023 ¢	515,848 52,820 568,668
Entployee Discount Casterney Charge All Baseline kWh All Non-Baseline kWh Subbotal	1,036 765,319 592,477 1,358,196	1,058 779,314 (ii) 996 1,362,310	25.04% (51.33) -1.84 ¢ -2.22% ¢	(\$1,401) (\$1,289) (\$29,548)	(51.33) 9 (218.43) 9 (1.004) 5	ا ا	(\$1.401) (\$6,560, (0,114) ¢ (\$6,055) (0.114) ¢ (\$14,014)	(56.85) (56.85) (572,12)	(4947) ¢	(\$285)	(1,021) ¢	(\$6,673) ((\$4,157) ((\$12,852)	(56,675) (0.095) 6 (56,157) (0.095) 6 (12,832)	(\$19) (\$20) (\$69)	0.0211.¢	(S1M) (S124) (\$2M)	(0.003) g	(S. 8)	(G.006) ¢	(58)
Extensed Discramed Customer Charge All Baseline IAWh All Non-Buseline IAWh Sultoni 107a Robertion Total Seb D	18 12,102 4,735 18,437 11,745,956	18 11.891 6.618 18.505 18.503 18.503	59.00°s (\$2.65) 3,788°p 4,441°c	647 (473) (1847) (1848) (1848) (1848) (1848) (1848)	(5, 65) (1,64) ¢ (2,008) ¢	\$12.12	(\$21) (\$210) (\$210) (\$111) (\$1	(522) (100) (140)	3 (560W)	(113) (113)	9 4 (20) (20) (20) (20) (20) (20) (20) (20)	(E204) (E124) (E272) (E272) (E272) (E272) (E272)	50 to 10,000 to	(S) (S) (S) (S) (S) (S) (S)	2 (1800) 2 (1800)	(53) (63) (63) (63) (63) (63) (63) (63) (6	\$ (900) (c)	2 3 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	(4001) c	151 25 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 50 5
Schedule No. DL-6 Residental Service CARE Customer Charge All Baschine (Wh All Non-Baschine kWh All Non-Baschine kWh Subbasal 10% Robaction Total	21.857 13.5%-302 5.11.585 13.910.357 18.910.357	30.10 July 20.10 July 2.9 444,695 23.444,695	Mary Same S	05 05 05 05/16/15 679/55 128/67/15 200/FHS	25.30 1.567 p 4.001 p	21.78.72 36.48.28 21.20.22 21.20.23 21.10.20 21.10.20 21.10.20 21.10.20 21.10.20 21.10.20 21.10.20 21.10.20 21.10.20 21.	A 1940 A 1940	14 (18 (18) (17) (18) (18) (18) (18)	2 E	\$10.634 \$11.00 \$10.00 \$0 \$0.00 \$10.00	3 426 C	\$700,674 \$100,2109 \$1,00,2109 \$1,00,2109	9 820 G	689) \$3 689) \$3 689) \$3 689) \$3	(51.06) (0.139) \$ (1.360) \$	(\$35,751) (\$306,571) (\$140,677) (\$402,999) 81	0.012 6	\$5.434 8149 \$1413 81413	0.022 ¢	\$4.499 \$1.756 \$4,257 \$6,257

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	Actual							IF ^d	Parties Sett ACIFIC PC Billing Pc Forecasted	table 3 denient Agreement OWER & LIGHT State of California beterminants for Propo	1 able 3 All Parties Settlement - Rate Design PACIFIC FOWER & LIGHT COMPANY State of California Billing Determinants for Proposed Prices Forceasted 12 Months Ending June 30, 2003	Rate Design MPANY Prices								
	2000 With New Adj. Bareline & NonBaceline Allowanests	Forecast Jun-EU	Proposed Price	Fraposed Revenue Dellars	Distrib. utfor	Distribution	FFRC Transm- on isskn s Price	FERC Iransm- itsine Charges	California fransm- isdon Price	t alifornia fransur- iccien Charges	Gener- athin Price	Ceneration Charge	Public Purpose Price	Public Perpose Charges	CARE Price S-160	CARE Charges E-190	CPUC Fre \$99	CPUC Charges S-99	Gener- ation Franchise Fee	Gener- arkus Franchise Charges
Schodate No. 15-8 Multi-Family Revie of Service Sub-Merred Customer Charge Discount All Roseline LWh All Mont-Baseline (11)	206 3.935 1.215.936 7.01.437	198 1974 1974 1987 1988	6 \$5.30 4 7.000 6 7.575 6 8.881	\$1,039 (\$117) (\$ \$60,015 (\$ \$67.98	·		0.157	G S4.181	6.180 0.180 6.180	62,12 62,12	3 977 2 984 6	\$11, 14.5 \$3.11.7	9.920 v	S18.3	0.082 ¢	\$7.50 \$6.7	0.012 F	91.12 92.92	0.023 ¢	S201 517
CARE Customers Customer Charge Customer Charge All Basedine Wh All Non-Basedine Int I UN Reduction Total	12 109,004 12,774 1,439,211	7 [7]	_		0.738 - 2.742 - 1.142		S67 8.457 6 25.00 E.		9 (81)	9155 910 15 910 15	141% (TREE LINES TANTER IM	U 020 C		(51.06) (1.499) ¢ (1.360) ¢	(SE230) (SE230) (SE000) (SE000) (SE000)	5 100 100 100 100 100 100 100 100 100 100		0.022 c	NI2
Schediste Na. D.N.9 Multi-Family Recides al Service Material Maser Metered O Cuetomer Clarge Units All Buserine Wh And Nove Baseline Wh	197 197 198 198 198 198 198 198	081 175 p 187(174 187(174) 187(174)	0 55.30 7 7 7.535 e	2508 145108 15108	190	3.73	12	19 (S	0.00 m	\$782 \$280 \$1,062	3.42% C	\$14,176 \$6,940 \$20,216	0.029 ¢	** 0.55 0.55	6.082 ¢ 0.082 ¢	8 S S S S S S S S S S S S S S S S S S S	5 5 10 5 5 10 5 6 10 5	815 818	9 CD)0	<u> </u>
Suotona 11% Reduction Typa Schedule Nn. DC-7.	45,2,760			Frapased Schedule D	- E	15 TENES	馬壺	長気の		S C9071		S26,216.		S 13.		s 3		S 83		2 Z
Winter Saver Customer Chage Atombiy Fee	26.224	24.60)																		
All Baseline kWh All Mon-Baseline Subtocal	11,496,512	11,319,239 11,319,289 27,500,463		\$1.226. \$1.005.		3,567 c \$545,069 4,015 c \$454,469 11,125,940	069 0.457 ¢	S 23	<u>k</u>	S S	1807	\$54,641 \$462,290 \$12096,921	20		0,982 ¢	\$9.275 \$9.282	0.012 c	S 5	0.022 6	Si Si 🌋
Credit Nan-Baselme Wh Credit Nan-Baselme Wh Total	3577.71	2355nts 27.5mts		57,MU981		MANUEL PROPERTY		8125.TH		12 110 110 110 110 110 110 110 110 110 1		SHINES		11,502	3 000	\$22.357		81 mc15		\$10 \$10,005
Employee Discount Customer Charge Monthly Fee Att Baseding kWh	23.4 17.2 188,019	249 141 230,928		**				c (53tH)	3 (MO) (t	(8144)	a 1881 c			(\$12)	-0.021	ĝ	ने हंगाने		(II)(Mb) 6	(Si3)
All Non-Baseline i Wh Credit Baseline kWh Credit Non-Baseline i Wh Jotal	168,725 25,765 h 51,961 356,744	207.14) 31.63 63.79; 437.97;	1 -2.220 c	8		1.004 ¢ (S2)	(SC) (S) (S) (S) (S) (S) (S) (S) (S) (S) (S					(\$2,115) 3-6 8-8 (\$4,092)	0.000 0.000 0.000		0,000 ¢	8 3 3 €	- 1	8 3 3 5	0.006.5 0.404.0 0.409.0	
Subsecti 10% Reduction Total Schudule OC.	11 121 121	27 508 463	Į.	\$2,352,680 \$0 \$1,352,680	9 9 €	S1,125,590 S0 S1,125,590	<u>ફ</u> ્રીલ ફ્	95 2015,5518	۔ جاپ	187,182 22 25 257 182	, =l= =	\$1,012,829 \$0 \$1.012,829	_1	\$5,480 \$5,480	ı	\$22,468 \$72,468		23.288 29.288		\$6,028 \$6.028
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	With New Adj. Baseline & NonBaseline Allewangs	Forecast Jun-63	Proposed	Proposed Revenue Dullars	Distrift. uthm Price	Distribution Charges	Transm- ission Price	frankin- ission Charges	Transm- byter Price	Transm- ksim Charges	Center- ntion Price	(deneration P	Public F Purpose Pi Price (Parkie C Purpose (CARE C	CARE Charges 5-100	CPUC Fre S-99	CPUC Charges 1 S-99		arion Francisive Charges
Schedule No. A-25 General Service Leas than 20 kW Customer Charge Single-Phase	72.663 65.027	84.245 64.202	Street	\$682,020	\$10,00 21,112	8683,020										(5) 50,440,				
Three-Phase All kwh	11.36 SR,981,115	12,141 64 362,742	4554	\$10.851.95	1451 6	S. 864.786	448	\$294,138	0.256 €	\$164.760	4.21x /	\$2.714.820	\$2,714,820 n.mm r \$25,745	\$25,745	9 2800	552,777	a,nt2 ¢	\$2,724	3 ZZ0/0	\$14,160
Customer Charge Single-Plane kWh	12 17.877	12	(1.891)	(\$33)	(\$2,00)	1525) 15774)	(\$25) (\$174) (APP) 6	(\$18)	10.0051) c _	(\$10)	(A,X44) C	(\$)(\$)	(\$)(\$) (1) (B) (C	(\$2)	0.000 €	5.	0.0025 €	S.	J (twi)	(St
Metering Ducours Customer Clunge All RWh	128 30,410	192 33,185	Searce (6.005)	(532)	\$60,00 (0,045) ¢	\$7.945	orthers) c	(3)	\$ (5,00.0)	(\$1)	3 (367)	(\$14)	(\$14) (0,000) ¢	а	(Omol) ¢	(50)	OURDO C	8	To take of	3
Special Discounts Customer Bills k Whs Subtorsi	12 1,943	12 2.130 64362742	(\$5.00) (4.769)	(\$62) (\$101) \$6,095,232	(\$5.19)	(\$42) (\$42) 1042,11734	#234.c	(13)	9 (SC) (II)	\$100,000	42.tlbri 4	(S)	545 (mont)	S0 \$25,743	0.040 €	(51)	i (titilité) (37.72	(0.011) ¢	\$14.159
10 Reduction Fotal Schoolwie 25	58,98(135	64,362,742	E-	6995212		\$3,721,367		\$11762\$		\$161.755		\$2.714,596		187.372		\$52,776		M. 17.12		\$14 150
Schedule Na. A-25 (Lammercial) General Service Less than 28 kW	[F10.94													,					
Single-Phase Three-Phase All kWh	65,122 11,256 58,063,141	6736 11,644 63.39,163	\$13.75 \$13.75 \$15.00	\$673,692 \$169.111 \$ \$6,041,289	Stelle S15.75 4.751 ¢	\$13,492 \$100 114 \$2,819,226	3 6570	\$289,460	2.355.0	\$11291\$) SET	\$2.671,646	9	\$25,336	0.082	\$51,938	0.012 €	57,601	1,022 (\$19,935
CARE Discount Customer Charge Single-Physe kWh	12,877	19,508	1 (1.891)	(\$25)	(50,00) (1) (50)	(\$25)	1 40 0013 6	(518)	3 (150.9)	(\$10)	10 845. 6	(\$165)	EG (RRE) E	ĝ	0.1100 \$	я	(0.002) ¢	ಷ	10,004) 6	(\$0)
Metering Discount Customer Charge All kWh	30,072	32,816	8 S60 (8)	\$6.455	3 (SP0/6)	\$6.455	F mbosie	(51)	entent) e	iSi	0.0423 E	(514)	(1514) (0 (00) c	80) (196g)	(95)) (New)	3.	(0) (dup) (c	S
Special Discounts Customer Bills t Whs Subtrated	12 (413	2120	(4.769)	(\$101) \$6,880,938	(\$5.00) (2.236) ¢	(562)	1 1122916	15.51	9 (8710)	(S3) \$162,134	2 1001 C	52675,022	2 (0200)	50	(0.941) e	151,917	promite.	100/25	a change	50 40,004
10 Reduction	7. (2.0)	l L		US O MEN OCK		191 659 15		915 9286-436		5162,134		\$2,671,422		524.334		116163		104/12S		## S41.934

PACIFIC POWER & LIGHT COMPANY											Table 3										
Function Property									AJI Pa P.A.	irties Settler CIFIC POW Sta	ment Agree VER & LIC ite of Calife	ement - Ra THT COM ornia	te Design IPANY								
Property		Actual							-	Billing Deter	rminants for ! Months En	· Proposed P ding June M	rices 1, 2003								
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1,355 1,35	Na. A-25 (in tervice 120 kW	rdustria ()																			
440 513 513 516 513 516 513 516	Charge	1,245 805	1,329		88,328	S III OII	\$21,32														
1 1 1 1 1 1 1 1 1 1	Jan 1	480	5	•	\$6,828	\$10.75	SE 542	3 784.0	*59.3.	9 550	OCYTOS	4 21X 6	£2,175	י נאט פ	35	0.082 ¢	\$6.39	0.012 €	\$123	0.022 €	\$225
138 3400 100	Charge Charge				\$ \$	(\$2.90) (11.830)	5 \$	(A:177) c	Q\$	10.051) é	5.	(0.834) €	υS	(U (PER) C	8	9 0000	5.	(0.002) €	S.	(I) (PDF) ¢	S.
Heave Heav	Discount r Charge	24	25		065) 064,18	-	SI,	10 00E) v	я	\$ (1000p)	ā	School	35	2 (QuiQ)	Я	g (locu)	(3 <u>C</u>)	ט נגאט ב	3	5 4000cm	3
STREET CACCO RAPES ACCORD TO THE CACCOUNT OF T	Bernunds r Bills	C	0 0	- 1412	85	(\$5.00) (2.23%) €	S S. 95	10,2201	15 ES ES	Misse	E 20	STHILE.	241.15		28.0	1000016	12 22	3.090001	50.00	J.GHIDT	\$225
STEEN 6592S REALS ACCESS LITTLE RESERVED INSIGN		100,000	I MADOLI		200		ā		3		15.		III.		a		36		Ď.		ES.
	oduk 25	101,1934	1,923,579		115,775		\$62.206		\$4,678		029728		2000		3		S 30		\$123		\$228

Actual Ac							Alf Par PAC	ties Settler IFIC POV Sta Billing Dete	Table 3 All Parties Settlement Agreement - Rate Design PACTIFIC POWER & LIGHT COMPANY State of California Billing Determinants for Proposed Priece	ment - Ra SHT COM	te Design PANY								
Actu 2584 September 2							Ali Par PAC	ties Settler IFIC POV Sta Billing Dete	ment Agree VER & LIC ite of Califo rminants for	ment - Ra HT COM rrnia	te Design PANY								
Actual Name of the Actual State of the Actual								Billing Dete	rminants for	!									
Note Note to the second of the							Œ	recasted 12	Forecasted 12 Months Ending June 30, 2003	Proposed P ding June M	rices 1, 2003								
Additions Allians Allians Allians c c c d d d d d d d d d d d d d d d d					-,		FERC C						3 -		į	,	ì	General	Graen.
c c c c c c c c c c c c c c c c c c c	-	Proposed Price	Proposed Revenue Dollars	Distrib- ation Price	Distribution i	Is ansem- testora Price		fransm- byten Price	Krien Krien Charges	ation Price	Generation Charge	Furginsk Price	Purpose Charges	Price S-166	Charges S-100	£ 65	Charges 5-99	.	Franchise Charges
4	10.134																		
** *	1,940	\$14/9)	S19,410	Strato	539.490														
	#(7.9 #(7.9 #	S 12 S 12 S 12	5741,408	. E	8743,408														
	342,774		130,7753			\$ \$	\$497,022	Ş41 6.5 (4.1 6.5	4222,803	(S) (b))	4.1.1.15. 184.1.12								
3	75,650,156		\$5.527.461	3.77.2	S2,854,280	i		i		- J	\$2,551,712	0.030 6 \$22,095	\$22.415	9 Ex0'0	\$62,033	0.013	87,078	n.n22 ¢	SI6.M3
lage Chripo	1.735	(80,43)	(5833)	(85.02)	(5(3))														
voltage Chatgo	10,018	(0.07)	(5)	(0.078) ¢		0.000	ŝ	, (mm)	<i>5</i> .	00.0549.6	(\$3)	53) (0.000) e	3	# factor	(St)	0.000	3	S (MOR)	3.
	75.650.156	3	826,622.98	NAME OF THE PARTY	\$9,721,968	1	\$497,022	1	\$222.893	l	52223446	Ŀ	522,445	l	\$42,033	į.	50.076		\$16,643
Schedule Na. A.32 (Casa neretal) General Service 20 kW and over																			
Customer Charge 10,007 Single-Phase 1,447	910'6	Signal.	\$39,462	Steen	\$34,142														
	6.013	811.78	\$42,675	\$11.75	5x2.675														
Distribution Densi	454.XIX	5 S	5 440,647	ī		\$ 1 15	Ser 2.18	50 65	\$213,110	(SLØ)	(\$127,864)								
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All LWB	73.610,204		33,386,142		100 100 100	1		I			200	1		!			100		
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All KWh	¥10'01	(1201)	2240.00	S60.00	19775	2 (141)	ž.	D (WW)	À		(4)	3 (manufact) (5.4)	2	3 (normal	(ac)	2	Ř	I IX LAWS .	Ř
SubTribal 64.836,014 mass	73,310,264		0.63,048,73		METHER		See Vits		#1700		1113411		1777		K008		10,00		514.234
Schedale No. A-32 (Balantrial) General Service																			
20 kW and over																			
Single-Phase 24	%	C1 (4:00	81.78	\$10,00	ž														
	122	; ;	53,042	S. 13	23,042														
Describation Deviate 17 405	767	1 5	104.012			SLAS	\$21.624	\$905	50,603	(S) (kı)	(\$14.913)								
	7,637	(4) (4)) ¢	76.75							# INDEP	\$1,414								
AH \$WB	1,8 39.892	300	\$134,312	3.02	\$69,419	ı		•		3 181 (\$62.20	0.00	2352	7 250.0	165'15	0.012	123	0.022 €	Sign
Discount - Meter 4 New ery Discribation Dem	•	(\$0.48)	\$	(\$1).481	5.														
	- 1	40,073	5	of Other C	3.	(a 1)(ii)	5	trokki c	5.	9 160 00	9.	(U)(j))) ¢	3	3 (10(16)	8	0000	5.	\$ (00HD)	9
High Voltage Chaige SubTotal	1,839,892]	表7615	Section .	\$1696,108		\$21,624	V. 1	\$1,643		\$51,863		Est.		31,500		553	7/11	\$405

•			Ì							2 2 2										
								All Par PAC	ties Settler TFIC POW Sta	All Parties Settlement agreement - Rate Design PACIFIC POWER & LIGHT COMPANY State of California	ment - Ra SHT COM ornia	te Design PANY								
	T T T T T T T T T T T T T T T T T T T							12	Billing Deter precasted 12	Billing Determinants for Proposed Prices Forceasted 12 Months Ending June 30, 2003	Proposed P ding June M	rices 1, 2003								
	2090 With New			Property	ii.	_	r FRC	FERC C	California	California Transm.	Gener-			ZXX		CARE		CPRC		Graver
	Adj. Beseline & Nunfrantine Afternances	Forecast Jun-83	Proposed Price	Revenue		Distribution	kylen Price		Brice	Prairie Charges	ation Price	Charge	Price	Purpose Charges	Price S-198	Charges S-190	5.99	Charges S-99	Franchise Fee	Franchise Charges
Schedale No. A.36 General Service 186 kW and over Composite		;	į		200	30 P. 10 P.														
Customer Charge Distribution Deniand	3,017	343.117	S 25	\$686.234 \$686.234	E S	5686.74	S.	SARR GILL	\$ E\$	523 m CS	21.00	\$281,794								
Generation & Transmission kVar	Ì	29,032	60.00 ¢	\$17,419	3 9591	\$1,616,433	,		l		1,587 6	\$3,511,056	0.030 & \$38,068	538,068	0.082	\$80,041	0.012 &	\$11.713	6:02 ¢	201.03
Definery Descent (1DAVC		7,312	(SA, FO)	(\$4,387)	(S)	(S4,347)	0.000	5.	5 DAKE	3.	2 (91.01.0)	(5877)	(SR77) (0,000) ¢	(\$10)	(a note)	(5.20)	O (BK) C	3:	* OCCUPA	(\$\$)
Metering Discount FP, wf High Voltage Charge	2,348,880	97.610,677	au (e)X	\$1,385,238	800000	\$3.540		\$.408,6411	. 1	\$23,0528	!	S 3 MIN 392	1	578,058	ł	SAUDS	'	\$11,713	,	\$21.469
Schedule No. A-36 (Commercial) General Service 100 kW and over	mercial)																			
Composite Customer Charge	2,733	2,690	01091S	\$430,400	\$160,000	001,0112														
Contractor & Transmission & Ver		239,471	S3.30				\$1.45	\$117,216	Seexs	S203.552	51,90 60,000 c	\$7,74	į		į		,	3		
Allkwh	90,372,286	86,418,769 5.178	5.40%	54,673,527 (53,107)	1 1 156 6	\$1,616,433 (\$1,107)	•		•		3 286	57,108,483	1	3	1	3/0.00	2 7 10 10	O Calle	7 7 000	314,012
Mercring Discount [11, W.	2	1,707,185	(0.054)	(5923)	(0.017) ¢	(\$28) \$2,100	1001	5.	0.000	3) (9(0'0)	2 8	Distant C	(\$7)	(0.00) (0.00)	(\$14)	2 0000	3	3 (0.680)	(\$4)
Heigh Vortage Uninge Total	96,372,286	P6,418.769	_	26,187,907		\$17.119.25		834238	l	\$201.582	l	8107551.13		969°ES		\$70,849		SJO_370		800,418
Schedale No. A-36 (Industrial) General Service 100 kW and over	irtui)																			
Constoned Charge	787	279	5166.00	\$44.640 \$08.127	Sieces	544.649														
Distribution United Generation & Transmissio	44,258	12,322	S3.30	•	•		\$1.45	\$1.36 1.86	SO 85	F-6555	SLee 60,000 ¢	\$42,822 \$9,663								
Allian	Ξ	11.191,905	5.408	J	1454	\$1.616.433			ı		3 203 6	\$73,201	9 610'0	\$4,365	2000	59,177	D.012 6	\$1,143	6.032 ¢	\$2.462
Metering Discovered Franch		720,812	500	(\$395)	CARRITY &	(\$121)	O GOOD C	ā	5 (966)	5.	5 (9 <u>(0'0)</u>	(\$26.)	(\$26.) (0.000) ¢	ĘŞ)	\$ (100'0)	\$	9 0000	5.	(0.00) ¢	(\$2)
High Voltage Charge Total	11,703,420	11.191,418		111 7685		157'052'15		\$61.767	1	116315	1	\$64,204	ı	54,45	İ	171.92	, i	\$1,143	•	\$2,460

		-																		
	e au D. V.							All Pa PAC	rties Settle CIFIC PON Sti Billing Dete	Table 3 All Parties Settlement Agreement - Rate Design PACIFIC FOWER & LIGHT COMPANY State of California Billing Determinants for Proposed Prices Forcessed 12 Months Ending June 30, 2103	ement - Ra GHT COM ornia · Proposed P	te Design IPANY rices								
	2000 With New Adj. Baseline & New Baseline Allowances	Forces Jun-63	Preposed	Proposed Resense Dellars	Distrib. utba Price	Distribution Charges	FERC Transm- fishin Price	PERC C Franson- isslen Charges	California Transm. ission Price	California Fransmiristion Perion Charges	Gener - nebm Price	Ceneration F	Public Price C	Fublic C Furpose C barges	CARE C	CARE Charged S-190	CRUC Fre (CPUC Charger Fi	Cientr- C atim Franchise Fr	Generation stion Franchise Charges
Schedule No. A.T.48 General Service 590 kW and over Comprasie Customer Cherge Distribution Demand Gen & Tran - Summer Gen & Tran - Summer kV an	180 239.616 102.615 98.00 71,570 04.271,460	180 227,621 116,5621 116,145 77,4337	82.28 82.18 82.18 82.18 82.14 82.14	564, 101 5647, 101 57, 17, 57 57, 57, 57 57, 57, 57 57, 57, 57 57, 57, 57 57, 57, 57 57, 57, 57	9 (2) 00 (2) 00 (2)	\$64.300) \$689.101 \$1,449,420	1 \$7.55 5.55	\$160,22\$ \$153,900	S 1.15 S 1.15	\$127,075	(\$0.45) \$0.60 64.100 \$	(\$40,725) \$63,687 \$46,462	669	517,660	0.082 6	0+9.582	J.012 &	\$ 12.2.40	n.022 £	522,440
Dienihativa Delivery Delivery Diecount (TILM) Metering Diecount (TILM) High Voltage Change Total	61,562 30,614,400 24 24 94,271,460	66,609 33,124,222 24 102,000,000	-\$0.87 (0.043) \$ \$60.00	(\$57,920) (\$14,191) \$1,440 \$5,688,833	(S),R7) (U,014) c Sei,00	(\$4.7950) (\$4.707) \$1.440 \$2,142,144	7 XX	\$6 \$314,135) (KK) C	90 \$219,142	(0.8275 €	\$2,89,901 (0.400) \$		1883.55	(0.001) 6	(\$273) \$81.36K	0.000 ¢	\$12,240	o (man) c	(573)
Schedak Na. 17-48 (Camercia) General Service 990 kW and neer Composite Composite Composite United Composite Composite Composite Composite Research	96 96.882 45.28 11,942 41,592 41,592	96 104.825 48.968 47.522 12.021 44.999,297	30 09 07 15 10 15	\$34,560 \$301,991 \$162,070 \$1,267 \$7,753 \$1,033,170	Section SP N	\$14.560 \$301,003 \$6.99.446	S	571.00. 568.00.	S 1 18 5 1 18	\$546.312 \$546.912	(\$0.45) \$0.60 60.00m ¢ 2.726 ¢	(822,036) \$28,51,3 \$7,751 \$1,226,681) (100)	314.850	j Zun	(4.87 %). 5	0,912 6	\$5,400	0,022	plot is
Distribution Delivery Delivery Discount (TDAIX Metering Discount Transl High Voltage Charge Total	Ш	41,602 21,247,918 12 12 14,994,297	-31,87 (0.043) ¢ \$60.00	(\$54,194) (\$9,102) \$720 \$2,492,251	(\$6,85) (00,60) (00,60)	1534,1943 1035, 1035, 1045, 10	a concre	116,9412	3 (0H6)'s	S Encours	¥ (270 €)	(\$5.79.) 91.235.119	91387.19 338.119	(570)	(0.901) c	536,725	0,000	55,478	(0,000) e	(547) \$9,853
Schedule No. VT-48 (albestral) General Service General Service Composite Composite Consener Charge Distribution (Numer) Gen. & Tran - Summer All & Wh All & Wh All & Wh	M 122.724 56.869 54.181 59,628 1760 52,881.760	# 132.78 61.53 86.538 64.516 64.516	50 P. S.	\$19,240 \$385,108 \$132,792 \$187,993 \$38,710 \$3,446,759	Sheran S25m S25m	\$30.240 \$345,108 \$809,983	\$15 \$15	05.5.482 05.5.582	28 21.28 21.28	\$30,761 \$67,416	(\$0.45) \$1160 Milery C 2,726 C	(527,489) 535,174 \$15,553,819		- 518,810	4.0%2 ¢	\$46,741	8.912 €	OF 8.08	9922 5	512.540
Distribution Delivery Ochrey Discount (TDAV) Metering Discount(TDAV) High Voltage Charge Total	23.11.2 10,476.400 12 12,681.760	25,107 11,276,275 12 21,030,72	-\$0.87 (0.043) € \$60.00	(\$21,756) (\$1080 (\$1726 \$3,196,569	(SD,87) front a) e Secund	(\$21,750) (\$1,760) (\$20) (\$20) (\$1,202,604)	9,000	\$174,221) mgs	5 5 5	(C00)	183.237h 51,546,747	(\$3.23.7) (0.000) c	(\$3.4)	o fipriu)	(597)	0.00%	જ ફિં	(0.99) €	(\$26)

EXHIBIT A
Page 21 of 24

•										Table 3	-									
•	Actual 2090 With New Adj. Baxeline & NumBaxetine	Forcess	Preposed Price	Preposed Revenue Dellary	Diterih. uten	Dierfbusten Chenges	FFRC francin fusion Price	AH PAL	AM Parties Settlement Agreement - Rate Design PACIFIC POWER & LIGHT COMPANY State of California Billing Peterminants for Proposed Prices Forceasted 12 Months Ending June 30, 2003 KC california California California Linano Generation In insum Insum Generation REI Price Charges Price Charge	OWER & LIGHT'S State of California State of California Fortrainants for Prope California California Issam Cireca Issam Chrest	cement - I IGHT CO Ifornia or Proposee inding Juno Graer - stem	NATPANY DATPANY d Prices c 30, 2003	Public Purpose Price	Public Purpose Charges	CARE Price \$100	CARE Charges	CPUC Fre S-99	CPLC Charges (Charges	Gener- ation Franchie	General ation Franchise Charges
Schedale Nn. PA-20 Agricultural Pumping Composite																				
Annual Load Size Chargo: Single-Phase Customers	911	Ξ	\$56,00	Sft, JR4	Car oth	36.38 136.38														
Three-Phase Customers: 50 km or has den and	1.620	15.0	556,00	\$56,056	4 5 8 8 8 8	\$56,0% \$2,025														
nier 300 km or length	*	~	011 S 115	8020	¥ 21 35	OCOS														
Distribution Domana. Single-Phase	¥(3)	626	\$12.00	\$7,512	9(1)	0.572														
Three-Place: \$0 kw or less deminis	19.896	30.469		\$245,62%	# C.S.	\$2,45,628														
S1.300 km or less doma	22.498	3,912	\$21.98 \$17.09	551.284 SS1.284	ê ê. Di b	551,204														
Generation & Trummin	129,831	236,453		ž			\$	58°CHS	53 (B	श्राक्ष	(S)	1540 July 1	<i>e -</i>							
kVar All kWh	1,625	1,672	66,080 6,318,6	L	2.300 €	l	1		ı		A377 C	ä	9 5000 e	- 1	0,042 ¢	\$53,338	0.042 6	\$7.806	0,022 €	\$14,310
Total Fotal Bills Avg Cushmers	63,724,352 15,458 1,288	15,163 15,163 1,344		\$5,156,903		861,251,522 Not,211,522		S242.807		optivity 15		\$2,150,277 \$2,150,379		\$22.766		86705		3/ Mile		01450
Actual Customers	18. 1	286.1																		
USBR Agricultural Pumping Industrial USBR 331																				
Bilk Marimum Bilk Alf kWh Eural	465 39 11,926,926 11,926,926	469 39 12,443,161 12,443,161	9.372	546.342																
Agrice Hural Pemping Industrial UKRB 40																				
Gulk Minimum Bálk All kWb Total	6.654 555 (8.118,270 (8.318,270	6.877 21.837 118 21.837 198	9 9949	52),(5.8 52),(5.8	_															
Schedule Nr. AWIL.31	,																			
No Person vision in the Commercial Rate Commercial Rate Contenter Charge Categorier Unique Supplier Pare All Away Alf Away Tetal	10 242 148 24 24 24 24 24 24 24 24 24 24 24 24 24	429,7547445 199 100,000 100,000 100,000	S7 to 7 mm T	1985 表 第 記 記 記	State State The C	S2861 E200 S1XAHE S1XAHE	15 H	45.18 108,18	3 2740	3.8	ું ખદુર	\$13,025	2 000 S	5184	U.082 ¢_	E S	6012	3 3	0,022 ¢	8 8

	er- Gener- on allon chie Franchie	0.02 (SS\$	0022 c \$145	15 S S S S S S S S S S S S S S S S S S S	0.027 ¢ \$368.	1022 ¢ \$46	0.102 f \$284
	Gener- CPUC safer Charges Franchise S-99 Fee	818	52 873	8 8	818	\$228	\$138 8138
	CPEC Fre S-99	9,012 €	0.012 c	0.012 c	0.002.c	6012	0.012 c
	CARE Charges \$-100	er is	ន្ធ	s. s.	3 5	छ <u>ज</u>	8 8
	C.VRE Price S-100	0.082 ¢	BARD C) 1000 o	9 000 ¢	9 0000	0.000 €
	Public Purpose Charges	\$ \$	988	3 3	\$797	žiš i	51,744 51,744
_	Public Pupise Price	2 E00	9 FT 6	2 615.0 ST	7 YES	€ 650 B 0.1	02 0.834 C
Table 3 All Parties Settlement Agreement - Rate Design PACIFIC POWER & LIGHT COMPANY State of California Billing Peterminant for Proposed Prices	c 30, 2003	57,230	997'155	298 <u>5</u> 8698	551924	58,139	¢ \$74,702 \$74,702
3 eement - IGHT C ifornia er Propos	Inding Jur	4 K62 C	\$ 650	5 888 8	N POF L	2 × ×	3.782 6
Table 3 ties Settlement Agreement - Rate De IFIC POWER & LIGHT CONDAN State of California State of California	Forecasted 12 Months Ending June 30, 2003 silional california (creer- issue Frice Charges Price Charge	(सह सिंह)	R	×1.8	S1.245 S1.245	51.8c	51,860
rties Sett	Forecasted California Iransmi ission Price	eh 2793 g	> 1900	3 17949	\$ 51041	יט פארטיט	9 144 8
All Pa	FERC Franson- issien Charges	1218 1418	\$5,800.K	ᄝ	5,	\$ \$	3 3
	FERC Transm- ission Price	5 257 6	8457 £	9970	S C C C C C C C C C C C C C C C C C C C	1 0.800 E	9000
	Distribution (barges	9.314 9.334 87.88 18.378	S88,461 S88,461	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$50,038 \$59,038	514824	\$148,460 \$148,460
	Distrib- arbs Price	SEGRE STL299 6-11X	xt8.()	51,677	89e5	, tw.	18411
	Propused Revenue Dullars	98713 18713 18713 18713	06[FER	\$2,063	\$159,617	23,344	5226,805 5276,805
	Frupoved	\$8.00 \$1.00 11.106 °C	20415 6	2 KA16	÷ 614.6	11.046 g	175% 6
	Forecast Jun-0.1	412.7301927 293 119 158.412	558,291 658,291	K3 577.5 777.5	1,645 1,659,478 1,659,478	10,853 210,953 210,453	12.864 1.291.970 1.291.970
	Actual 2800 With New Adj. Basetine & Non-Basetine	42 456 124 124 125 125 125 125 125 125 125 125 125 125	772 7.19.01.5 739.815	2.714	1561 1,468,492 1,468,492	340 243,648 247,648	13.21 13.16.07 13.16.07
		Schedate Na. OL-42 Alreasy & Anthelie Lighting Commercial, Rate Code 42 Customer Charge Single Place Three-Place Anti-Wh Total	Schride No. LS-51 Street Lighting Rate Code 51 Total Bills All KWh	Schedule Na. 1,9-52 Street Lighting Rate Code 52 Toral Bills All NWh	Schedols No. 15-53 Street Lipbing Earet ode 53 Local fills Aff R.V.n Total	Schedule Nn. LS-58 Street Lighting Raw Code 58 Tous fülb All Kuh Toes!	Schoolman No. OLLYS Street Higheling Rate (odes 15, R15 Total Bills Aft Wh Total

										6										
								All Par PAC	All Parties Settlement Agreement - Rate Design PACIFIC POWER & LIGHT COMPANY State of California	tlement Agreement OWER & LIGHT State of California	nent - Rai HT COM rnia	te Design PANY								
	1							<u> </u>	Billing Determinants for Proposed Prices Forecasted 12 Months Ending June 30, 2003	Billing Determinants for Proposed Prices precasted 12 Months Ending June 36, 266	Proposed Pi ing June 36	rices 1, 2003								
•	2085 Vite Ner						PERC.	_		_	j	•	3	347	184.	CARK	201	5,145	Gener- (Gener- afica
Ţ ž	ldj. Bareline & NonBareline	Forecast	Proposed	Proposed Revenue	Distrib- ution	Distribution	Transmi- Fedon Price	Transmi- kelen Charaes	hsim Frice	recken	ation Price	Generation F								Franchise Charges
74	Allowances	Jena	Price	Dotar						CHANALADY										
										SUMMAK	_									
								į		To the			-	<u> </u>		Teal		Total		
				Total		Total		FERC	•	(alifornia		Total	a. 3	Public		CARE		CPUC	ت	Total
	1	Tota! KWH	i	Present		Distribution Charges	-	Charges (2)	=	Charges	l	Charge (4)	: 미	Charges (5)	į	(9)	1	8 60	٦	Clearys (8)
		110 000 000		. C.: HCD 164		(M) 465 200		833,551,668		\$1,708,322		\$27,412,45	•	\$229,173		\$127,310		201 147		\$171,239
(3) Tental				3		20,25		4.5		2.19		15.20		0.28		91.0		0.12		0.22
(2) Average Price (mm/kmh)	7					5										5.		s		S.
CH USBR & UKKB		M.285.150		10,718		5 95 95 95		KY 151 13		S1.20b, 477		512,412,742	v.	\$220,133		\$127.110		241,447		6171,219
(4) Total (include USIIII)		X11.958.870		Sec. 167.77		The Vir It's		X2X, 202, 12.2		\$2,000,429		802,146,208	•	\$228,534		\$127,349		593,447		\$171,219
(5) Fanctionalized Retenue				20764113		(\$751,644)		558,840		(\$201,103)		(1)55 11.68)		(104,401)		3.		3.		3
(6) Difference (7) Percentage						186		2.00%		Sand's I -		3,00%		₹		U CKEP.		45000		4, INCP.
(A) Employee Discussor (9) Total (include Land & Employee Discount)	Compley ee Discount			(\$34,964) \$47,992,771		.\$16.530) \$41,546,729		(51,872) 53,540,796		842, TuT, 12		(\$15.33) \$27,797,516	~	(592) 520.0528		18.3618 18.978		(840) (86), 198		(890)
(10) Ritts (11) Customera		536,473 44,706	5- E																	

ATTACHMENT C

Attachment C

Present and Proposed Baseline Allowances

Non-Master Metered Residential Customers (Schedules D, DL-6, and DS-8)

(Kilowatt-hours per meter per day)

			Present	Proposed
County	Heat Type	Season	Baseline	Baseline
Del Norte	All Electric	Winter	34.0	34.3
Del Norte	All Electric	Summer	18.0	19.6
Del Norte	Basic Use	Winter	16.3	23.9
Del Norte	Basic Use	Summer	13.8	17.7
Outside Del Norte	All Electric	Winter	39.6	35.8
Outside Del Norte	All Electric	Summer	18.0	19.3
Outside Del	Basic Use	Winter	17.2	22.2
Norte				
Outside Del	Basic Use	Summer	13.8	16.5
Norte				

Master Metered Residential Customers (Schedule DM-9)

(Kilowatt-hours per meter per day)

			Present	Proposed
County	Heat Type	Season	Baseline	Baseline
Del Norte	All Electric	Winter	25.5	25.7
Del Norte	All Electric	Summer	13.5	14.7
Del Norte	Basic Use	Winter	12.2	17.9
Del Norte	Basic Use	Summer	10.4	13.3
Outside Del Norte	All Electric	Winter	29.7	26.8
Outside Del Norte	All Electric	Summer	13.5	14.4
Outside Del	Basic Use	Winter	12.9	16.7
Norte				
Outside Del	Basic Use	Summer	10.4	12.4
Norte				

(End of Attachment C)